

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,165	—	440	154	-73	101	0	2,393	193	0
Natural Gas Liquids and LRGs	93	43	(s)	—	0	-51	—	98	15	75
Pentanes Plus	51	—	0	—	0	(s)	—	42	(s)	9
Liquefied Petroleum Gases	42	43	(s)	—	0	-51	—	56	15	66
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	12	47	(s)	—	0	-26	—	0	5	80
Normal Butane/Butylene	21	-8	0	—	0	-25	—	43	10	-15
Isobutane/Isobutylene	10	5	0	—	0	(s)	—	13	0	2
Other Liquids	87	—	71	—	24	87	—	73	3	19
Other Hydrocarbons/Oxygenates	109	—	28	—	0	14	—	121	3	0
Unfinished Oils	—	—	43	—	0	32	—	-8	0	19
Motor Gasoline Blend. Comp.	-22	—	0	—	24	42	—	-40	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	28	2,677	23	—	85	8	—	—	165	2,639
Finished Motor Gasoline	28	1,253	(s)	—	62	-11	—	—	18	1,336
Reformulated	—	910	0	—	0	-20	—	—	(s)	930
Oxygenated	60	(s)	0	—	0	(s)	—	—	2	58
Other	-32	343	(s)	—	62	8	—	—	16	348
Finished Aviation Gasoline	—	1	0	—	0	-1	—	—	0	2
Jet Fuel	—	428	15	—	18	6	—	—	12	443
Naphtha-Type	—	(s)	0	—	0	0	—	—	0	(s)
Kerosene-Type	—	428	15	—	18	6	—	—	12	443
Kerosene	—	5	0	—	0	(s)	—	—	1	4
Distillate Fuel Oil	—	434	1	—	6	-24	—	—	27	437
0.05 percent sulfur and under	—	322	0	—	8	-3	—	—	15	318
Greater than 0.05 percent sulfur ...	—	112	1	—	-2	-21	—	—	12	120
Residual Fuel Oil	—	183	3	—	0	8	—	—	18	161
Petrochemical Feedstocks ^e	—	7	1	—	0	1	—	—	0	7
Special Naphthas	—	5	0	—	0	(s)	—	—	10	-5
Lubricants	—	13	0	—	0	-5	—	—	3	15
Waxes	—	1	1	—	0	-1	—	—	(s)	2
Petroleum Coke	—	162	1	—	0	14	—	—	76	73
Asphalt and Road Oil	—	47	0	—	0	21	—	—	1	25
Still Gas	—	131	0	—	0	0	—	—	0	131
Miscellaneous Products	—	5	(s)	—	0	(s)	—	—	(s)	5
Total	2,374	2,720	534	154	36	145	0	2,564	376	2,733

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,139	—	366	-65	-97	-69	0	2,320	92	0
Natural Gas Liquids and LRGs	91	56	(s)	—	0	-1	—	94	17	38
Pentanes Plus	47	—	0	—	0	(s)	—	39	(s)	8
Liquefied Petroleum Gases	44	56	(s)	—	0	-1	—	54	17	30
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	12	46	(s)	—	0	-7	—	0	5	60
Normal Butane/Butylene	12	8	0	—	0	3	—	43	12	-38
Isobutane/Isobutylene	20	2	0	—	0	3	—	11	0	7
Other Liquids	55	—	37	—	24	(s)	—	55	7	55
Other Hydrocarbons/Oxygenates	91	—	23	—	0	-8	—	118	3	0
Unfinished Oils	—	—	14	—	0	55	—	-96	0	55
Motor Gasoline Blend. Comp.	-36	—	0	—	24	-48	—	33	4	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	41	2,553	38	—	87	4	—	—	209	2,505
Finished Motor Gasoline	41	1,217	1	—	60	-13	—	—	14	1,317
Reformulated	—	866	0	—	0	-43	—	—	(s)	909
Oxygenated	49	(s)	0	—	0	(s)	—	—	(s)	49
Other	-9	351	1	—	60	29	—	—	14	359
Finished Aviation Gasoline	—	3	0	—	0	-2	—	—	0	5
Jet Fuel	—	387	34	—	16	-16	—	—	8	445
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	387	34	—	16	-16	—	—	8	445
Kerosene	—	4	0	—	0	(s)	—	—	(s)	4
Distillate Fuel Oil	—	440	1	—	17	53	—	—	24	381
0.05 percent sulfur and under	—	323	0	—	11	24	—	—	14	296
Greater than 0.05 percent sulfur ..	—	117	1	—	6	29	—	—	10	86
Residual Fuel Oil	—	162	0	—	0	-5	—	—	38	130
Petrochemical Feedstocks ^e	—	7	0	—	0	-6	—	—	0	13
Special Naphthas	—	8	0	—	0	(s)	—	—	29	-21
Lubricants	—	8	0	—	-5	-14	—	—	5	12
Waxes	—	3	0	—	0	1	—	—	(s)	1
Petroleum Coke	—	155	1	—	0	-1	—	—	91	66
Asphalt and Road Oil	—	32	0	—	0	7	—	—	1	25
Still Gas	—	123	0	—	0	0	—	—	0	123
Miscellaneous Products	—	3	(s)	—	0	1	—	—	(s)	2
Total	2,326	2,609	441	-65	14	-67	0	2,468	325	2,599

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,130	—	479	93	-81	105	0	2,489	26	0
Natural Gas Liquids and LRGs	91	84	(s)	—	0	-4	—	79	21	79
Pentanes Plus	47	—	0	—	0	(s)	—	38	0	9
Liquefied Petroleum Gases	44	84	(s)	—	0	-4	—	41	21	70
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	12	50	(s)	—	0	-21	—	0	12	71
Normal Butane/Butylene	14	36	0	—	0	19	—	28	9	-6
Isobutane/Isobutylene	18	-2	0	—	0	-2	—	12	0	5
Other Liquids	29	—	95	—	21	-14	—	106	2	51
Other Hydrocarbons/Oxygenates	81	—	74	—	0	25	—	128	2	0
Unfinished Oils	—	—	21	—	0	-38	—	8	0	51
Motor Gasoline Blend. Comp.	-52	—	0	—	21	-1	—	-30	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	57	2,734	51	—	68	-22	—	—	247	2,686
Finished Motor Gasoline	57	1,261	1	—	48	-62	—	—	28	1,400
Reformulated	—	920	0	—	-4	-29	—	—	(s)	945
Oxygenated	55	(s)	0	—	0	(s)	—	—	0	55
Other	3	340	1	—	51	-33	—	—	28	400
Finished Aviation Gasoline	—	1	(s)	—	0	-3	—	—	0	4
Jet Fuel	—	433	46	—	15	21	—	—	11	462
Naphtha-Type	—	1	0	—	0	1	—	—	(s)	(s)
Kerosene-Type	—	432	46	—	15	20	—	—	11	462
Kerosene	—	3	0	—	0	-1	—	—	(s)	4
Distillate Fuel Oil	—	442	1	—	6	-24	—	—	65	408
0.05 percent sulfur and under	—	346	0	—	1	-20	—	—	16	350
Greater than 0.05 percent sulfur ...	—	96	1	—	5	-4	—	—	50	57
Residual Fuel Oil	—	210	0	—	0	28	—	—	44	138
Petrochemical Feedstocks ^e	—	14	0	—	0	5	—	—	0	9
Special Naphthas	—	3	(s)	—	0	(s)	—	—	8	-6
Lubricants	—	23	0	—	3	6	—	—	4	17
Waxes	—	2	(s)	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	167	1	—	0	(s)	—	—	85	82
Asphalt and Road Oil	—	41	0	—	0	5	—	—	1	35
Still Gas	—	130	0	—	0	0	—	—	0	130
Miscellaneous Products	—	5	0	—	-4	1	—	—	(s)	1
Total	2,307	2,818	624	93	8	65	0	2,674	296	2,816

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1998

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,110	—	555	-59	-64	-60	0	2,521	80	0
Natural Gas Liquids and LRGs	88	94	(s)	—	0	15	—	81	19	67
Pentanes Plus	46	—	0	—	0	(s)	—	38	0	8
Liquefied Petroleum Gases	42	94	(s)	—	0	15	—	44	19	59
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	11	46	(s)	—	0	6	—	0	12	40
Normal Butane/Butylene	11	41	0	—	0	11	—	26	7	8
Isobutane/Isobutylene	20	6	0	—	0	-3	—	18	0	11
Other Liquids	23	—	105	—	1	-65	—	192	2	1
Other Hydrocarbons/Oxygenates	54	—	74	—	0	-13	—	140	2	0
Unfinished Oils	—	—	22	—	-6	-6	—	22	0	1
Motor Gasoline Blend. Comp.	-31	—	9	—	7	-46	—	30	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	36	2,850	77	—	120	-31	—	—	228	2,886
Finished Motor Gasoline	36	1,354	1	—	97	20	—	—	12	1,456
Reformulated	—	979	0	—	20	16	—	—	(s)	983
Oxygenated	49	(s)	0	—	0	0	—	—	0	49
Other	-13	374	1	—	78	3	—	—	12	424
Finished Aviation Gasoline	—	4	(s)	—	0	3	—	—	0	2
Jet Fuel	—	407	47	—	15	-36	—	—	17	488
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	407	47	—	15	-36	—	—	17	488
Kerosene	—	5	0	—	0	(s)	—	—	(s)	4
Distillate Fuel Oil	—	454	3	—	12	6	—	—	43	421
0.05 percent sulfur and under	—	361	3	—	6	15	—	—	4	351
Greater than 0.05 percent sulfur ...	—	94	1	—	5	-10	—	—	39	70
Residual Fuel Oil	—	237	23	—	0	-11	—	—	20	250
Petrochemical Feedstocks ^e	—	8	1	—	0	-5	—	—	0	15
Special Naphthas	—	1	(s)	—	0	(s)	—	—	10	-9
Lubricants	—	24	0	—	-3	(s)	—	—	3	18
Waxes	—	2	(s)	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	161	2	—	0	-1	—	—	120	44
Asphalt and Road Oil	—	44	0	—	0	-4	—	—	1	48
Still Gas	—	143	0	—	0	0	—	—	0	143
Miscellaneous Products	—	6	0	—	0	-1	—	—	2	5
Total	2,257	2,943	737	-59	58	-141	0	2,795	329	2,954

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,090	—	461	76	-41	-120	0	2,603	103	0
Natural Gas Liquids and LRGs	87	91	(s)	—	0	40	—	73	14	51
Pentanes Plus	45	—	0	—	0	1	—	36	0	9
Liquefied Petroleum Gases	42	91	(s)	—	0	39	—	37	14	43
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	11	46	(s)	—	0	14	—	0	10	34
Normal Butane/Butylene	14	41	0	—	0	25	—	24	4	1
Isobutane/Isobutylene	17	4	0	—	0	-1	—	13	0	8
Other Liquids	81	—	81	—	-1	12	—	132	1	16
Other Hydrocarbons/Oxygenates	74	—	57	—	0	-12	—	143	1	0
Unfinished Oils	—	—	11	—	-5	19	—	-30	0	16
Motor Gasoline Blend. Comp.	6	—	13	—	5	5	—	20	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-3	2,889	74	—	135	75	—	—	249	2,772
Finished Motor Gasoline	-3	1,396	22	—	98	74	—	—	21	1,419
Reformulated	—	1,008	21	—	24	65	—	—	(s)	988
Oxygenated	38	0	0	—	0	(s)	—	—	0	38
Other	-41	388	1	—	74	9	—	—	21	393
Finished Aviation Gasoline	—	5	(s)	—	0	(s)	—	—	0	5
Jet Fuel	—	414	50	—	19	19	—	—	9	455
Naphtha-Type	—	1	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	413	50	—	19	19	—	—	9	455
Kerosene	—	5	0	—	0	1	—	—	(s)	4
Distillate Fuel Oil	—	457	1	—	18	-4	—	—	22	458
0.05 percent sulfur and under	—	366	(s)	—	12	-2	—	—	7	374
Greater than 0.05 percent sulfur ...	—	91	(s)	—	6	-2	—	—	15	84
Residual Fuel Oil	—	202	0	—	0	-28	—	—	80	150
Petrochemical Feedstocks ^e	—	9	0	—	0	4	—	—	0	5
Special Naphthas	—	1	0	—	0	(s)	—	—	8	-6
Lubricants	—	22	0	—	(s)	1	—	—	2	19
Waxes	—	3	(s)	—	0	1	—	—	(s)	2
Petroleum Coke	—	163	1	—	0	-3	—	—	106	60
Asphalt and Road Oil	—	58	0	—	0	9	—	—	1	48
Still Gas	—	148	0	—	0	0	—	—	0	148
Miscellaneous Products	—	7	0	—	0	(s)	—	—	(s)	6
Total	2,256	2,980	617	76	93	7	0	2,808	367	2,840

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1998

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,046	—	413	121	-65	-66	0	2,556	25	0
Natural Gas Liquids and LRGs	88	94	(s)	—	0	22	—	79	12	69
Pentanes Plus	47	—	0	—	0	(s)	—	36	(s)	10
Liquefied Petroleum Gases	41	94	(s)	—	0	22	—	43	12	58
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	11	48	(s)	—	0	18	—	0	6	36
Normal Butane/Butylene	9	29	0	—	0	-1	—	24	6	9
Isobutane/Isobutylene	20	16	0	—	0	5	—	18	0	13
Other Liquids	89	—	73	—	-12	-114	—	225	6	34
Other Hydrocarbons/Oxygenates	127	—	22	—	0	7	—	137	5	0
Unfinished Oils	—	—	39	—	-12	-89	—	82	0	34
Motor Gasoline Blend. Comp.	-38	—	13	—	0	-33	—	6	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	42	2,933	82	—	107	49	—	—	247	2,869
Finished Motor Gasoline	42	1,421	19	—	70	46	—	—	41	1,466
Reformulated	—	999	9	—	7	37	—	—	(s)	978
Oxygenated	45	0	0	—	13	24	—	—	3	31
Other	-3	423	10	—	49	-15	—	—	37	457
Finished Aviation Gasoline	—	4	(s)	—	0	-3	—	—	0	7
Jet Fuel	—	424	50	—	20	13	—	—	14	467
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	424	50	—	20	13	—	—	14	467
Kerosene	—	4	0	—	0	(s)	—	—	(s)	4
Distillate Fuel Oil	—	463	11	—	20	-21	—	—	37	477
0.05 percent sulfur and under	—	379	(s)	—	14	-16	—	—	16	393
Greater than 0.05 percent sulfur ...	—	83	11	—	6	-5	—	—	21	84
Residual Fuel Oil	—	180	2	—	0	10	—	—	59	113
Petrochemical Feedstocks ^e	—	12	0	—	0	(s)	—	—	0	11
Special Naphthas	—	4	0	—	0	(s)	—	—	20	-16
Lubricants	—	26	0	—	-2	3	—	—	3	17
Waxes	—	1	(s)	—	0	-1	—	—	(s)	2
Petroleum Coke	—	164	0	—	0	17	—	—	71	76
Asphalt and Road Oil	—	68	0	—	0	-13	—	—	1	79
Still Gas	—	158	0	—	0	0	—	—	0	158
Miscellaneous Products	—	6	0	—	0	-2	—	—	(s)	8
Total	2,266	3,027	569	121	30	-109	0	2,860	290	2,971

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,063	—	562	20	-56	2	0	2,562	25	0
Natural Gas Liquids and LRGs	81	95	(s)	—	0	24	—	71	5	76
Pentanes Plus	45	—	0	—	0	-1	—	33	0	12
Liquefied Petroleum Gases	37	95	(s)	—	0	25	—	38	5	64
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	10	47	(s)	—	0	18	—	0	2	37
Normal Butane/Butylene	8	38	0	—	0	6	—	22	3	15
Isobutane/Isobutylene	19	10	0	—	0	(s)	—	16	0	12
Other Liquids	108	—	72	—	0	15	—	162	3	(s)
Other Hydrocarbons/Oxygenates	102	—	49	—	0	10	—	138	3	0
Unfinished Oils	—	—	21	—	0	7	—	14	0	(s)
Motor Gasoline Blend. Comp.	6	—	2	—	0	-2	—	10	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-2	2,871	76	—	124	-147	—	—	258	2,958
Finished Motor Gasoline	-2	1,401	(s)	—	76	-44	—	—	17	1,502
Reformulated	—	989	0	—	0	-22	—	—	8	1,004
Oxygenated	44	0	0	—	18	-3	—	—	0	65
Other	-46	411	(s)	—	58	-19	—	—	10	433
Finished Aviation Gasoline	—	6	(s)	—	0	3	—	—	0	3
Jet Fuel	—	370	63	—	18	-60	—	—	5	506
Naphtha-Type	—	1	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	370	63	—	18	-60	—	—	4	506
Kerosene	—	4	0	—	0	(s)	—	—	(s)	4
Distillate Fuel Oil	—	458	(s)	—	28	-31	—	—	51	468
0.05 percent sulfur and under	—	372	(s)	—	24	-12	—	—	6	402
Greater than 0.05 percent sulfur ...	—	87	0	—	5	-19	—	—	45	66
Residual Fuel Oil	—	204	12	—	0	1	—	—	37	178
Petrochemical Feedstocks ^e	—	13	0	—	0	1	—	—	0	12
Special Naphthas	—	2	0	—	0	(s)	—	—	6	-4
Lubricants	—	22	0	—	2	(s)	—	—	3	21
Waxes	—	2	(s)	—	0	(s)	—	—	1	1
Petroleum Coke	—	157	0	—	0	-10	—	—	137	29
Asphalt and Road Oil	—	74	(s)	—	0	-9	—	—	1	82
Still Gas	—	151	0	—	0	0	—	—	0	151
Miscellaneous Products	—	6	0	—	0	1	—	—	(s)	6
Total	2,251	2,966	710	20	68	-107	0	2,795	291	3,034

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,044	—	613	23	-45	-18	0	2,627	26	0
Natural Gas Liquids and LRGs	77	82	(s)	—	0	35	—	66	9	50
Pentanes Plus	42	—	0	—	0	1	—	30	0	11
Liquefied Petroleum Gases	36	82	(s)	—	0	34	—	36	9	39
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	11	48	(s)	—	0	23	—	0	3	33
Normal Butane/Butylene	10	31	0	—	0	14	—	22	6	-1
Isobutane/Isobutylene	15	3	0	—	0	-2	—	15	0	6
Other Liquids	109	—	55	—	0	8	—	165	2	-12
Other Hydrocarbons/Oxygenates	104	—	37	—	0	4	—	135	2	0
Unfinished Oils	—	—	18	—	0	-2	—	32	0	-12
Motor Gasoline Blend. Comp.	5	—	0	—	0	7	—	-2	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	(s)	2,951	82	—	117	16	—	—	193	2,941
Finished Motor Gasoline	(s)	1,389	(s)	—	72	-30	—	—	16	1,475
Reformulated	—	967	0	—	0	-32	—	—	(s)	999
Oxygenated	52	0	0	—	18	(s)	—	—	1	69
Other	-52	422	(s)	—	55	3	—	—	15	407
Finished Aviation Gasoline	—	4	(s)	—	0	2	—	—	0	2
Jet Fuel	—	431	77	—	26	24	—	—	6	504
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	430	77	—	26	24	—	—	6	504
Kerosene	—	4	0	—	0	-1	—	—	(s)	5
Distillate Fuel Oil	—	466	3	—	21	-18	—	—	35	473
0.05 percent sulfur and under	—	395	2	—	17	-15	—	—	2	426
Greater than 0.05 percent sulfur ...	—	71	1	—	4	-3	—	—	33	47
Residual Fuel Oil	—	218	0	—	0	46	—	—	31	140
Petrochemical Feedstocks ^e	—	13	1	—	0	-2	—	—	0	16
Special Naphthas	—	10	0	—	0	(s)	—	—	23	-12
Lubricants	—	23	0	—	-3	2	—	—	3	15
Waxes	—	2	(s)	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	160	0	—	0	6	—	—	78	76
Asphalt and Road Oil	—	74	(s)	—	0	-15	—	—	1	88
Still Gas	—	151	0	—	0	0	—	—	0	151
Miscellaneous Products	—	6	0	—	0	1	—	—	(s)	5
Total	2,230	3,033	750	23	71	42	0	2,858	230	2,978

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,988	—	510	-2	-47	-211	(s)	2,661	0	0
Natural Gas Liquids and LRGs	79	72	(s)	—	0	15	—	74	6	56
Pentanes Plus	41	—	0	—	0	(s)	—	30	0	11
Liquefied Petroleum Gases	38	72	(s)	—	0	15	—	44	6	46
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	11	47	(s)	—	0	5	—	0	4	49
Normal Butane/Butylene	8	19	0	—	0	11	—	27	2	-12
Isobutane/Isobutylene	19	6	0	—	0	-1	—	17	0	9
Other Liquids	62	—	92	—	0	-22	—	164	2	11
Other Hydrocarbons/Oxygenates	72	—	68	—	0	(s)	—	139	2	0
Unfinished Oils	—	—	24	—	0	5	—	8	0	11
Motor Gasoline Blend. Comp.	-10	—	0	—	0	-27	—	17	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	16	2,975	52	—	116	54	—	—	250	2,855
Finished Motor Gasoline	16	1,391	3	—	84	11	—	—	17	1,466
Reformulated	—	965	2	—	0	-14	—	—	9	973
Oxygenated	56	0	0	—	15	-14	—	—	(s)	85
Other	-40	426	1	—	69	40	—	—	8	408
Finished Aviation Gasoline	—	7	0	—	0	3	—	—	0	4
Jet Fuel	—	432	39	—	15	33	—	—	15	438
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	432	39	—	15	33	—	—	15	437
Kerosene	—	4	0	—	0	(s)	—	—	(s)	4
Distillate Fuel Oil	—	504	10	—	17	44	—	—	43	443
0.05 percent sulfur and under	—	404	9	—	12	28	—	—	10	387
Greater than 0.05 percent sulfur ...	—	100	1	—	5	16	—	—	33	57
Residual Fuel Oil	—	190	0	—	0	-34	—	—	41	182
Petrochemical Feedstocks ^e	—	13	0	—	0	1	—	—	0	12
Special Naphthas	—	6	0	—	0	(s)	—	—	15	-8
Lubricants	—	23	0	—	0	-9	—	—	3	28
Waxes	—	2	(s)	—	0	(s)	—	—	(s)	1
Petroleum Coke	—	166	0	—	0	2	—	—	115	50
Asphalt and Road Oil	—	80	(s)	—	0	1	—	—	1	79
Still Gas	—	151	0	—	0	0	—	—	0	151
Miscellaneous Products	—	6	0	—	0	(s)	—	—	(s)	6
Total	2,145	3,047	654	-2	69	-165	(s)	2,898	258	2,922

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,079	—	598	213	-63	285	0	2,518	23	0
Natural Gas Liquids and LRGs	87	67	(s)	—	0	-10	—	91	6	68
Pentanes Plus	44	—	0	—	0	(s)	—	35	0	9
Liquefied Petroleum Gases	43	67	(s)	—	0	-10	—	56	6	59
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	12	51	(s)	—	0	-6	—	0	4	64
Normal Butane/Butylene	12	10	0	—	0	-7	—	38	2	-11
Isobutane/Isobutylene	19	7	0	—	0	2	—	18	0	5
Other Liquids	87	—	67	—	0	-79	—	196	3	34
Other Hydrocarbons/Oxygenates	82	—	42	—	0	-16	—	138	3	0
Unfinished Oils	—	—	23	—	0	-65	—	54	0	34
Motor Gasoline Blend. Comp.	5	—	1	—	0	2	—	4	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	1	2,897	57	—	119	-91	—	—	261	2,904
Finished Motor Gasoline	1	1,385	(s)	—	88	-10	—	—	29	1,456
Reformulated	—	898	0	—	0	-28	—	—	8	918
Oxygenated	64	19	0	—	0	2	—	—	(s)	80
Other	-63	468	(s)	—	88	16	—	—	21	458
Finished Aviation Gasoline	—	4	0	—	0	-2	—	—	0	6
Jet Fuel	—	418	54	—	14	-13	—	—	12	486
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	417	54	—	14	-13	—	—	12	486
Kerosene	—	3	0	—	0	(s)	—	—	(s)	3
Distillate Fuel Oil	—	483	2	—	16	-17	—	—	39	479
0.05 percent sulfur and under	—	383	1	—	11	-20	—	—	19	396
Greater than 0.05 percent sulfur ...	—	100	1	—	5	3	—	—	19	83
Residual Fuel Oil	—	177	0	—	0	-26	—	—	39	164
Petrochemical Feedstocks ^e	—	13	0	—	0	(s)	—	—	0	13
Special Naphthas	—	2	0	—	0	(s)	—	—	8	-6
Lubricants	—	20	0	—	0	3	—	—	3	14
Waxes	—	2	1	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	163	0	—	0	-15	—	—	131	47
Asphalt and Road Oil	—	66	0	—	0	-14	—	—	1	79
Still Gas	—	155	0	—	0	0	—	—	0	155
Miscellaneous Products	—	7	0	—	0	2	—	—	(s)	4
Total	2,255	2,964	722	213	55	104	0	2,806	293	3,006

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,073	—	554	17	-52	133	0	2,458	0	0
Natural Gas Liquids and LRGs	91	31	(s)	—	0	-33	—	94	7	54
Pentanes Plus	48	—	0	—	0	(s)	—	39	0	9
Liquefied Petroleum Gases	43	31	(s)	—	0	-33	—	55	7	45
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	49	(s)	—	0	-13	—	0	4	71
Normal Butane/Butylene	15	-12	0	—	0	-14	—	38	3	-24
Isobutane/Isobutylene	16	-6	0	—	0	-5	—	17	0	-2
Other Liquids	38	—	101	—	0	73	—	81	2	-17
Other Hydrocarbons/Oxygenates	59	—	78	—	0	1	—	134	2	0
Unfinished Oils	—	—	23	—	0	48	—	-8	0	-17
Motor Gasoline Blend. Comp.	-21	—	0	—	0	23	—	-44	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	0
Finished Petroleum Products	26	2,774	55	—	106	23	—	—	222	2,716
Finished Motor Gasoline	26	1,291	10	—	78	-44	—	—	8	1,440
Reformulated	—	904	10	—	0	-12	—	—	(s)	926
Oxygenated	50	46	0	—	0	-6	—	—	0	102
Other	-24	341	(s)	—	78	-26	—	—	8	413
Finished Aviation Gasoline	—	3	0	—	0	1	—	—	0	2
Jet Fuel	—	425	37	—	16	13	—	—	3	461
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	425	37	—	16	13	—	—	3	461
Kerosene	—	5	0	—	0	(s)	—	—	(s)	5
Distillate Fuel Oil	—	466	2	—	19	38	—	—	28	421
0.05 percent sulfur and under	—	355	1	—	15	30	—	—	11	330
Greater than 0.05 percent sulfur ...	—	111	1	—	5	8	—	—	16	91
Residual Fuel Oil	—	175	5	—	0	5	—	—	29	147
Petrochemical Feedstocks ^e	—	16	0	—	-3	(s)	—	—	0	12
Special Naphthas	—	1	0	—	0	(s)	—	—	29	-28
Lubricants	—	23	0	—	-3	3	—	—	3	14
Waxes	—	3	(s)	—	0	1	—	—	(s)	2
Petroleum Coke	—	157	1	—	0	-5	—	—	122	40
Asphalt and Road Oil	—	63	0	—	0	12	—	—	1	50
Still Gas	—	143	0	—	0	0	—	—	0	143
Miscellaneous Products	—	4	0	—	0	-2	—	—	(s)	6
Total	2,228	2,805	710	17	54	196	0	2,633	232	2,753

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,048	—	427	-155	-51	-198	0	2,416	52	0
Natural Gas Liquids and LRGs	90	33	(s)	—	0	-69	—	100	13	80
Pentanes Plus	48	—	0	—	0	(s)	—	40	(s)	9
Liquefied Petroleum Gases	42	33	(s)	—	0	-69	—	60	13	71
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	12	49	(s)	—	0	-22	—	0	6	78
Normal Butane/Butylene	19	-13	0	—	0	-46	—	45	8	-1
Isobutane/Isobutylene	11	-3	0	—	0	-1	—	15	0	-5
Other Liquids	99	—	78	—	0	36	—	147	(s)	-7
Other Hydrocarbons/Oxygenates	93	—	53	—	0	22	—	123	(s)	0
Unfinished Oils	—	—	23	—	0	15	—	16	0	-7
Motor Gasoline Blend. Comp.	5	—	2	—	0	-1	—	8	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	2	2,803	50	—	151	52	—	—	243	2,711
Finished Motor Gasoline	2	1,356	5	—	106	49	—	—	20	1,400
Reformulated	—	929	5	—	0	18	—	—	(s)	915
Oxygenated	68	42	0	—	0	-4	—	—	3	109
Other	-66	385	(s)	—	106	34	—	—	16	375
Finished Aviation Gasoline	—	1	0	—	7	(s)	—	—	0	8
Jet Fuel	—	415	41	—	15	-3	—	—	4	469
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	414	41	—	15	-3	—	—	4	469
Kerosene	—	4	0	—	0	1	—	—	(s)	3
Distillate Fuel Oil	—	436	2	—	22	-10	—	—	51	419
0.05 percent sulfur and under	—	341	2	—	18	-2	—	—	18	344
Greater than 0.05 percent sulfur ..	—	95	0	—	4	-8	—	—	33	75
Residual Fuel Oil	—	211	0	—	0	10	—	—	41	160
Petrochemical Feedstocks ^e	—	14	0	—	0	(s)	—	—	0	14
Special Naphthas	—	2	0	—	0	(s)	—	—	10	-8
Lubricants	—	20	0	—	1	-2	—	—	3	20
Waxes	—	3	1	—	0	1	—	—	(s)	3
Petroleum Coke	—	147	1	—	0	-2	—	—	112	39
Asphalt and Road Oil	—	47	0	—	0	6	—	—	1	40
Still Gas	—	141	0	—	0	0	—	—	0	141
Miscellaneous Products	—	6	0	—	0	1	—	—	(s)	5
Total	2,239	2,837	555	-155	100	-180	0	2,663	308	2,784

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^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

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Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."